

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED GAS SUB. REPORT/abd. \_\_\_\_\_DATE FILED 11-23-82

LAND: FEE &amp; PATENTED

STATE LEASE NO.

ML-21510

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 11-26-82

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD:

6-19-84 LA APD Rescinded  
NATURAL BUTTES 3/86

UNIT:

COUNTY:

UINTAH

WELL NO.

NATURAL BUTTES UNIT # 214-2API NO. 43-047-31279

LOCATION

1634

FT. FROM (N) (S) LINE.

970

FT. FROM (E) (W) LINE.

NE SE1/4 - 1/4 SEC. 2

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

9S21E2BELCO DEVELOPMENT CORP.

**Belco Development Corporation**

---

**Belco**

November 22, 1982

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

SUBJECT: Application for Permit to Drill  
Natural Buttes Unit 214-2  
Section 2, T9S, R21E  
Uintah County, Utah  
Lease #ML-21510

Dear Sirs,

Attached is the original and one copy of the Application for Permit to Drill the above subject well. Also attached are the Plat, Location Layout, BIA Additional Provisions, BOP Design, Topo Maps "A" and "B" and the Production Facilities Schematic that will be implemented should the well produce gas.

Very truly yours,



Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: MMS - Unit Purposes  
BIA - Surface Owner  
Houston  
Denver  
File

**RECEIVED**  
NOV 23 1982

**DIVISION OF  
OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

STATE ML-21510

6. If Indian, Allottee or Tribe Name

UTE TRIBE SURFACE

7. Unit Agreement Name

NATURAL BUTTES UNIT

8. Farm or Lease Name

9. Well No.

214-2

10. Field and Pool, or Wildcat

NATURAL BUTTES  
NBU - WASATCH11. Sec., T., R., M., or Blk.  
and Survey or Area

SEC 2, T9S, R21E

12. County or Parrish 13. State

UINTAH COUNTY, UTAH

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☐Gas  
Well ☒

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

BELCO DEVELOPMENT CORPORATION

3. Address of Operator

P.O. BOX X, VERNAL, UTAH 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

970' FWL &amp; 1634' FSL NE/SE

At proposed prod. zone

FEL

SAME

14. Distance in miles and direction from nearest town or post office\*

19 MILES WEST OF OURAY, UTAH

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1006' NBU BOUNDRY

16. No. of acres in lease

320

17. No. of acres assigned

to this well

18. Distance from proposed location\*

to nearest well, drilling, completed,

or applied for, on this lease, ft.

3/4 MILE NBU 54-2B

19. Proposed depth

7460'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

4668' NAT GL

22. Approx. date work will start\*

JANUARY 1, 1983

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	54.5# K-55	+ 200'	200 sx class "G" cement
7 7/8"	4 1/2"	11.6# K-55	7260'	Min 900 sx 50-50 poz-mix
Sufficient to protect 200' above hydrocarbon zone.				

ESTIMATED LOG TOPS: Uinta - Surface, Green River - 1807', Wasatch- 5357'

It is proposed to drill a 17 1/2" hole to 200', run 13 3/8", 54.5# K-55 casing to 200' and cement to surface. Rig up BOP and test daily as to proper operation. A 7 7/8" hole will be drilled to TD with minimum deviation and adequate mud properties. If severe lost circulation is encountered an intermediate casing will be set. All potential producing formations will be adequately evaluated and if shows warrant, 4 1/2" production casing will be run to TD and cemented sufficiently to protect all producing intervals. Safe equipment and operating procedures will be used. If a dry hole is indicated, a dry hole marker will be erected as per BIA specifications. See attachments for BIA specifications, Plat, Topo Maps "A" & "B", Location Layout sheet, production facilities schematic to be used should the well produce gas, and the BOP design.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*J. Ball*

Title District Engineer

Date 11-21-82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-26-82

BY: *[Signature]*

(Other instructions on Reverse Side)

RECEIVED

Date

NOV 23 1982

DIVISION OF  
OIL, GAS & MINING

**T 9 S, R 21 E, S.L.B.&M.**

PROJECT

**BELCO DEVELOPMENT CORP.**

Well location, *N.B.U. # 214-2*,  
located as shown in the NE 1/4  
SE 1/4 Section 2, T9S, R21E,  
S.L.B.&M. Uintah County, Utah.

S 89° 47' W 80.90

6.8

Lot 4

Lot 3

Lot 2

Lot 1

N 0° 01' W

80.41

2

81.25

N 0° 01' W

**N.B.U. # 214-2**  
**Elev. Ungraded Ground**  
**4668'**

970'  
(Comp.)

N 45° 44' 48" E  
2336.15'

1634'  
(Comp.)

(Measured)  
2642.50'

N 89° 52' W

X = Section Corners Located

E 1/4 Cor. Sec. 11,  
T9S, R21E, S.L.M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence L. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**P.O. BOX Q - 85 SOUTH - 200 EAST**  
**VERNAL, UTAH - 84078**

SCALE  
1" = 1000'

DATE  
11 / 19 / 82

PARTY  
R.K. D.K. J.F. B.K. BFW

REFERENCES  
GLO Plat

WEATHER  
Cold

FILE  
BELCO

BUREAU OF INDIAN AFFAIRS  
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: NATURAL BUTTES 214-2

LOCATION: SECTION 2, T9S, R21E  
970' FWL & 1634' FSL NE/SE  
UINTAH COUNTY, UTAH

1. FIREARMS:

Employees of Belco Development Corporation, it's contractors and subcontractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFFROAD TRAFFIC:

Employees of Belco Development Corporation, it's contractors, and subcontractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Development Corporation, its contractors and subcontractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled soil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATERS:

No produced water is anticipated. However if water is produced, Belco Development Corporation will comply with all requirements of NTL-2B.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY  
BELCO DEVELOPMENT CORPORATION  
WELL IDENTIFICATION  
FIREARMS ARE PROHIBITED  
THIS LAND IS OWNED BY THE UINTAH  
AND OURAY INDIAN RESERVATION  
PERMITS TO CUT FIREWOOD MUST BE OBTAINED  
FROM THE BIA FORESTRY SECTION PRIOR TO  
CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the resurvey by Uintah Engineering and their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, near the White River Bridge in Section 4, T9S, R20E. Permit for water will be purchased before the drilling operations commence.

9. WEED CONTROL:

Belco Development Corporation will initiate a plan for controlling noxious weeds alongside the location and road in accordance with BIA specifications.

10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS:

A bench mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

DATE: 11/22/82

J. C. Ball  
J. C. Ball  
District Engineer

DIAGRAM "A"  
BELCO DEVELOPMENT CORPORATION  
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME NATURAL BUTTES 214-2

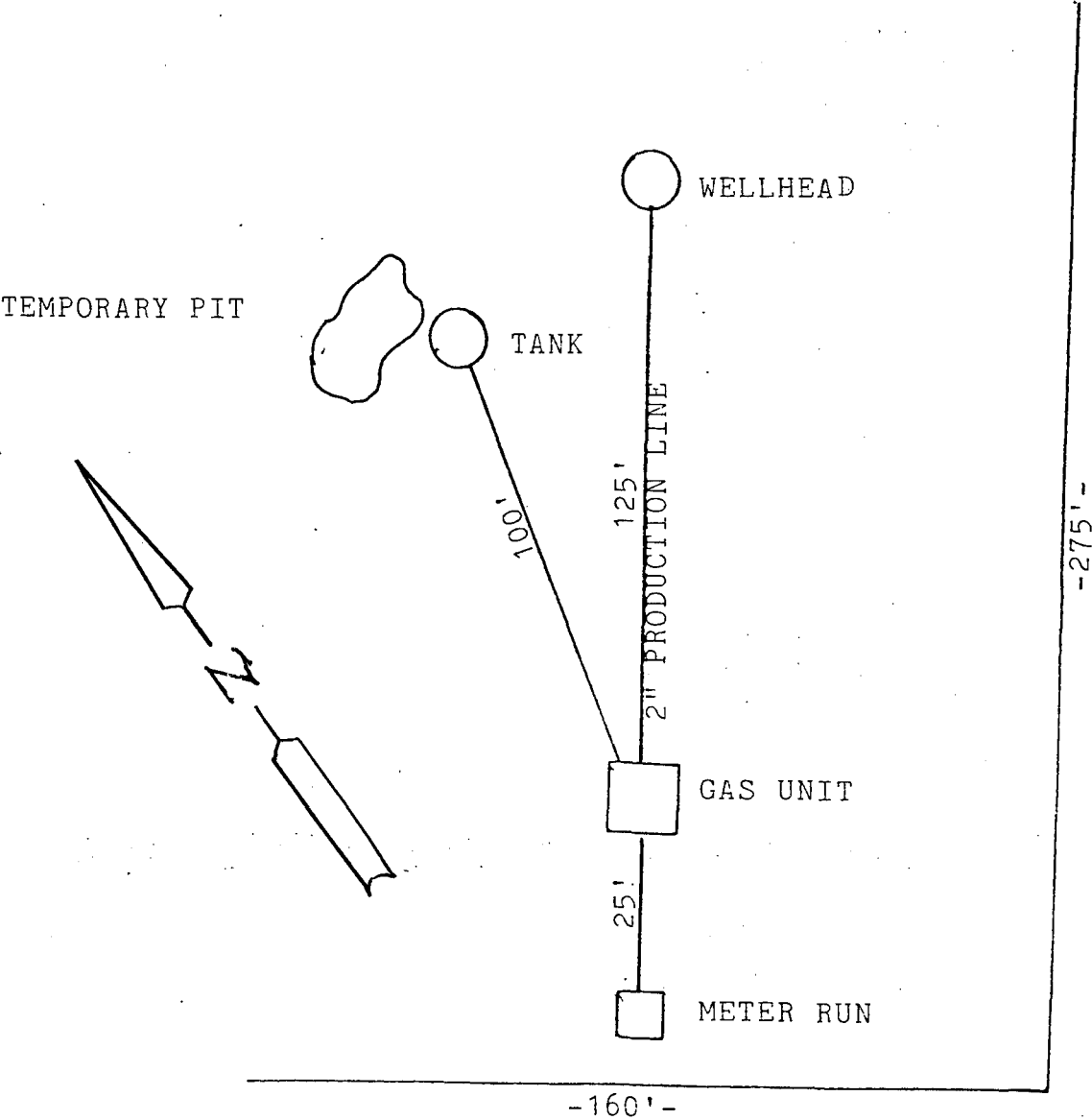
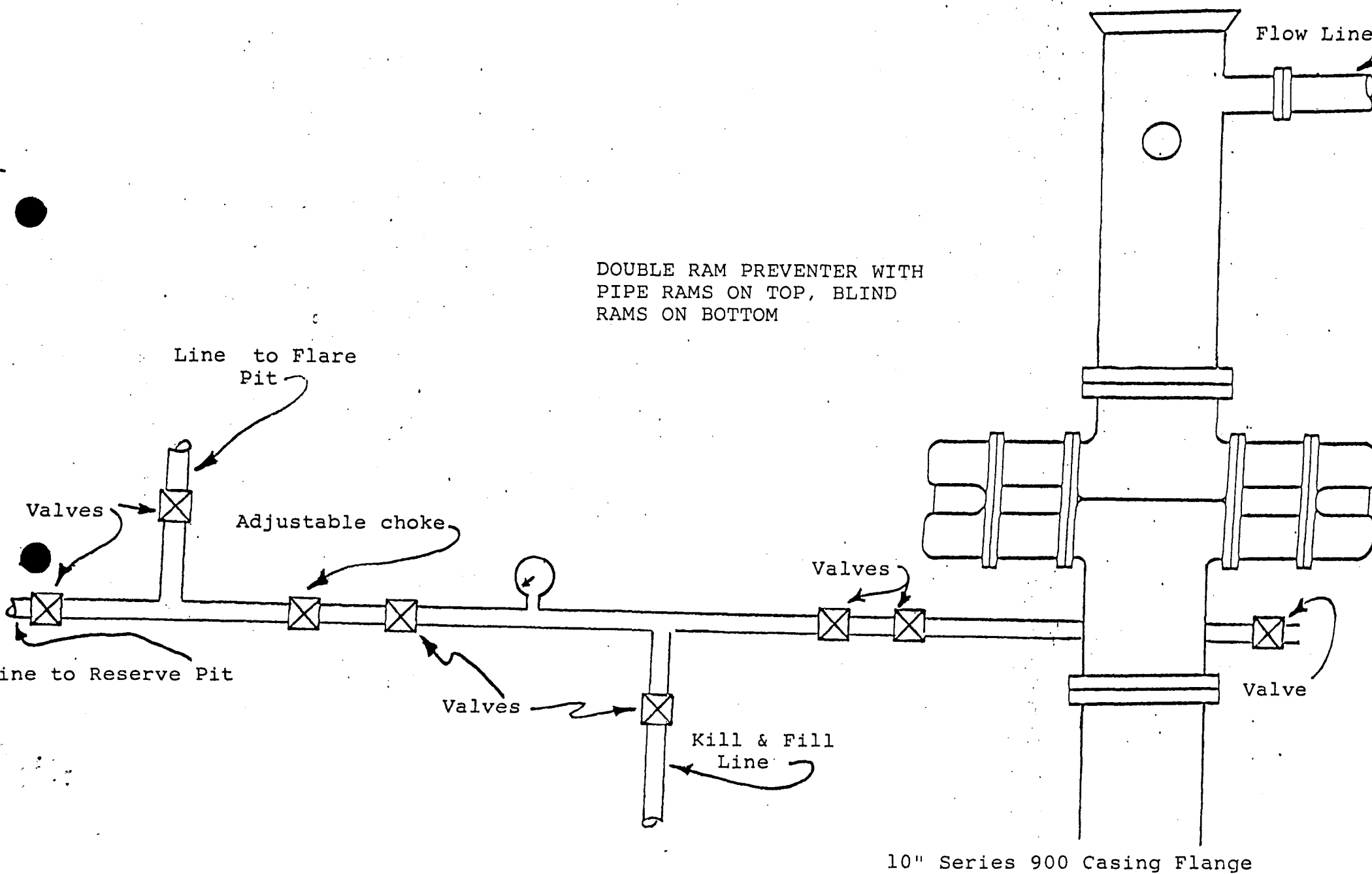
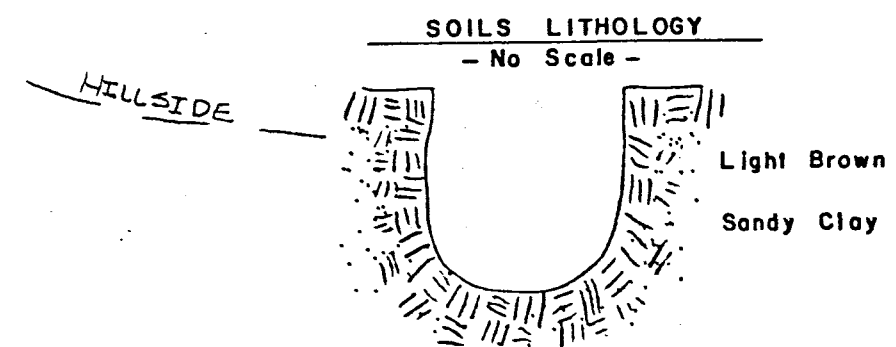
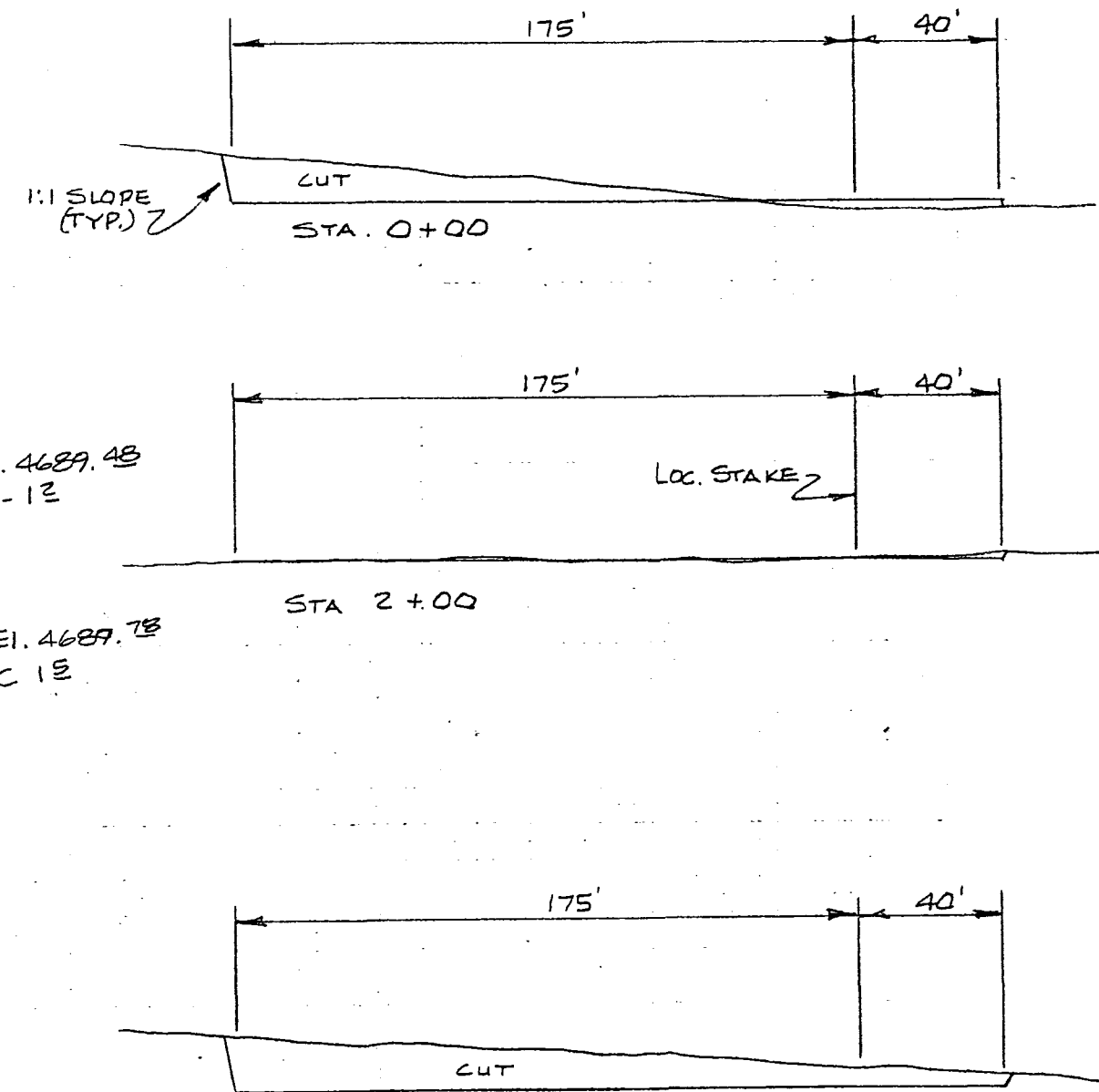
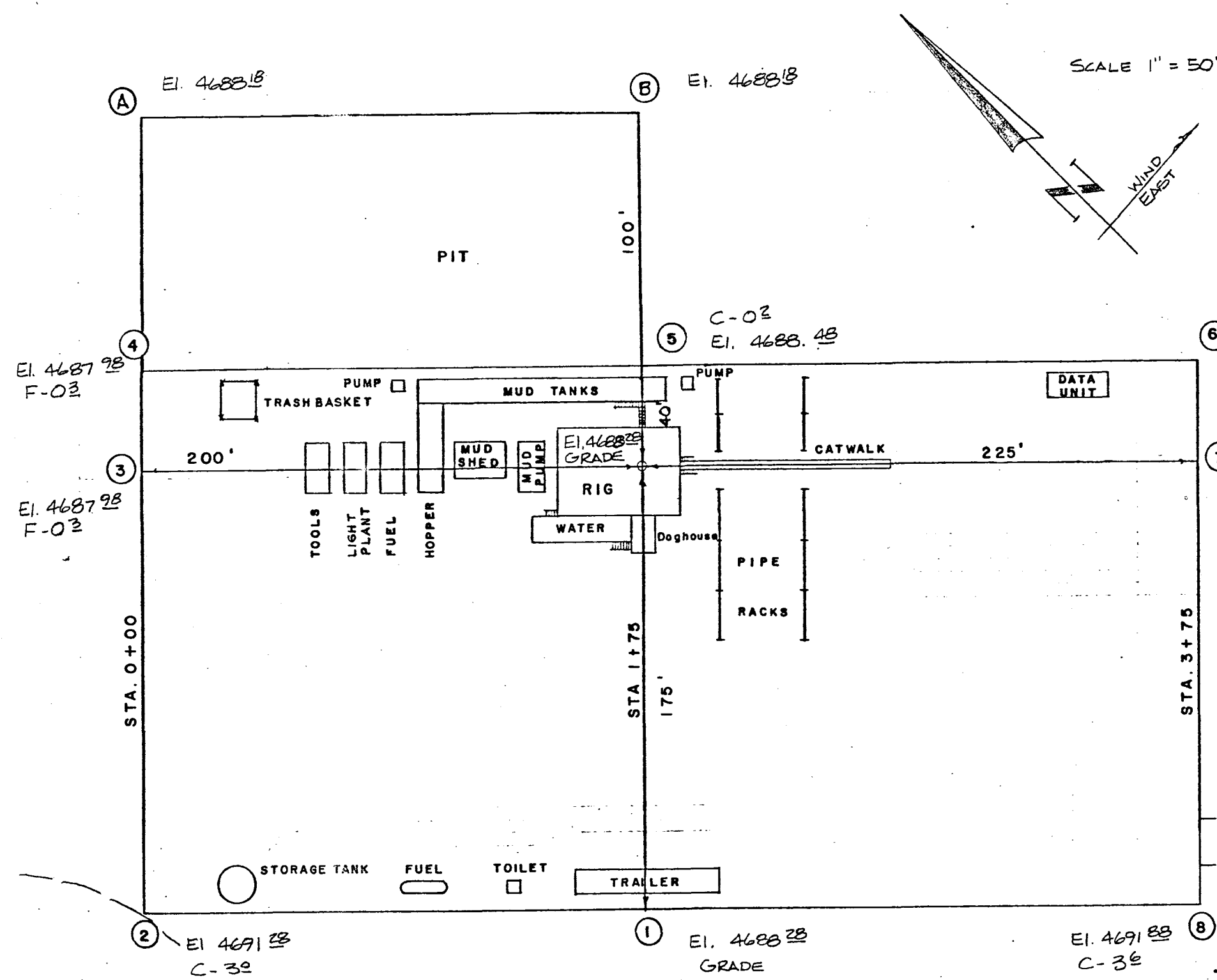


DIAGRAM B  
BELCO DEVELOPMENT CORPORATION  
BOP DESIGN





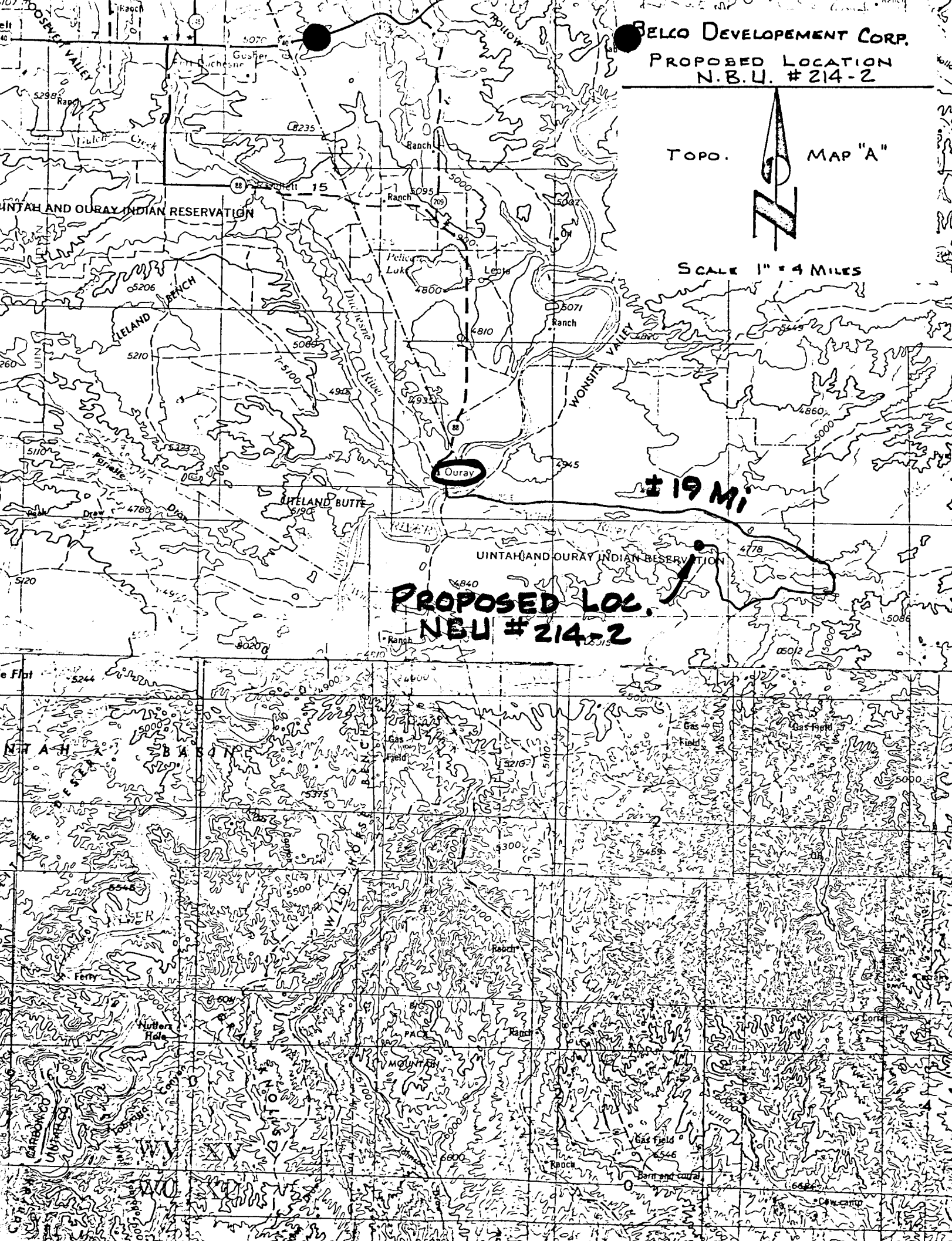


Scales  
1" = 50'

APPROXIMATE YARDAGES

Cubic Yards of Cut - 3,047

Cubic Yards of Fill - 53'



SELCO DEVELOPEMENT CORP.

PROPOSED LOCATION  
N.B.U. # 214-2

TOPO.

MAP "A"

SCALE 1" = 4 MILES

UINTAH AND OURAY INDIAN RESERVATION

PROPOSED LOC.  
NEU # 214-2

19 Mi.



## PROPOSED WELL:

Natural Buttes 214-2

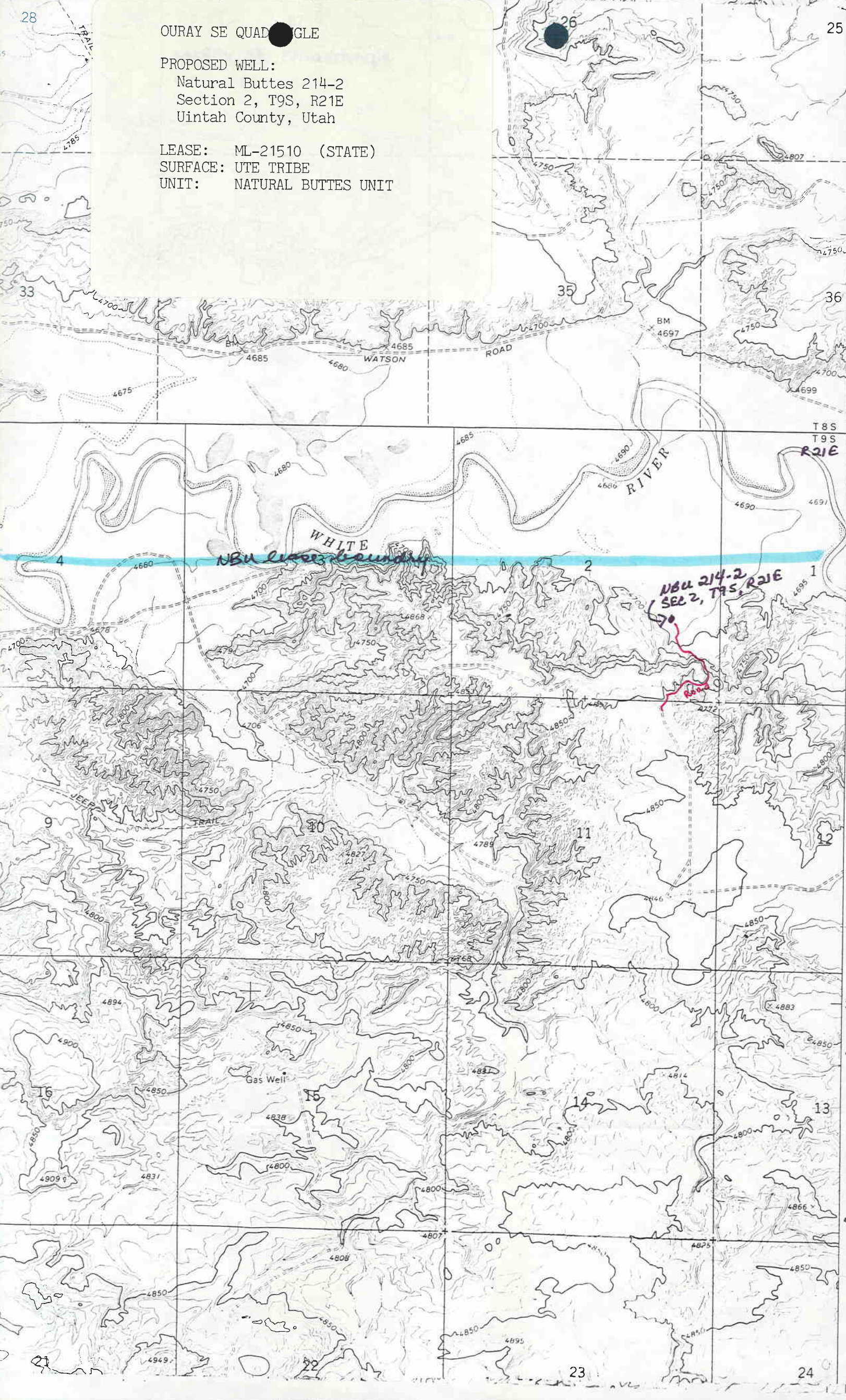
Section 2, T9S, R21E

Uintah County, Utah

LEASE: ML-21510 (STATE)

SURFACE: UTE TRIBE

UNIT: NATURAL BUTTES UNIT





BELCO DEVELOPEMEN CORP.

PROPOSED LOCATION  
N.B.U. # 214-2

TOPO.

MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light duty

Unimproved dirt

UTAH

QUADRANGLE LOCATION

OURAY UT.

TOS  
T9S

PROPOSED ROAD  
± 3000'

1200' REBUILD

PROPOSED LOCATION  
N.B.U. # 214-2

2.7 Mi.

NR 21 E  
R 22 E

MT FUEL BRIDGE  
1.7 Mi.

OURAY, UT.  
16.2 Mi.

OPERATOR Belco Development Corp. DATE 11-24-82

WELL NAME Natural Buttes Unit 214-2

SEC NESE 2 T 9S R 21E COUNTY Uintah

43-047-31279

API NUMBER

State

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☐☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

\_\_\_\_\_  
\_\_\_\_\_

P.J.F. ✓

APPROVAL LETTER:

SPACING:

☒

A-3

NATURAL BUTTES  
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

Cementing procedures should be adequate to  
protect the oil shale interval.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING 6-5-80 STATE WIDE

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☒ UNIT NATURAL BUTTES

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 26, 1982

Belco Development Corporation  
P. O. Box X  
Vernal, Utah 84078

RE: Well Natural Buttes Unit 214-2  
NESE Sec. 2, T.9S, R.21E  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Cementing procedure should be adequate to protect the oil shale interval.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31279.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: State Lands  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 13, 1983

Belco Development Corporation  
P. O. Box X  
Vernal, Utah 84078

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf



Well No. Duck Creek # 21-9GR  
945' FSL, 1903' FWL  
SE SE, Sec. 9, T. 9S, R. 20E.  
Uintah County, Utah

Well No. Natural Buttes Unit # 214-2  
1634' FSL, 970' FEL  
NE SE, Sec. 2, T. 9S, R. 21E.  
Uintah County, Utah

Well No. Natural Buttes Unit # 219-24  
1300' FNL, 500' FWL  
NW NW, Sec. 24, T. 9S, R. 21E.  
Uintah County, Utah

Well No. Natural Duck # 1-28GR  
2035' FSL, 699' FEL  
NE SE, Sec. 28, T. 9S, R. 21E.  
Uintah County, Utah

Well No. Chapita Wells Unit # 229-12  
1874' FNL, 631' FWL  
SW NW, Sec. 12, T. 9S, R. 22E.  
Uintah County, Utah

Well No. Natural Buttes Unit # 215-29  
1177' FSL, 2142' FEL  
NW NE, Sec. 29, T. 9S, R. 22E.  
Uintah County, Utah

Well No. Natural Buttes Unit # 218-17  
2600' FNL, 1500' FWL  
SE NW, Sec. 17, T. 10S, R. 21E.  
Uintah County, Utah

**Belco Development Corporation**

**Belco**

September 15, 1983

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

SUBJECT: Status of Various Wells  
Uintah County, Utah

Attn: Cari Furse: Well Records Specialist

As requested in your letter of September 13, 1983, the following is  
a list of Belco wells and their current status:

<u>WELL</u>	<u>STATUS</u>
Duck Creek 21-9	It is no longer Belco's intention to drill this well.
Natural Buttes 214-2	Belco proposes to begin drilling operations on this well shortly.
Natural Buttes 219-24	The location site is being built.
Natural Duck 1-28GR	Belco still intends to drill this well. Currently a rig is being sought.
Chapita Wells 229-12	Well was spudded on September 14, 1983.
Natural Buttes 215-29	Belco proposes to begin drilling operations on this well shortly.
Natural Buttes 218-17	Belco proposes to begin drilling operations on this well within a month.

Very truly yours,

*Kathy Knutson*  
Kathy Knutson  
Engineering Clerk

Accepted for record this \_\_\_\_\_ of \_\_\_\_\_, 19\_\_\_\_.

by: \_\_\_\_\_

**RECEIVED**  
SEP 16 1983

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 24, 1984

Belco Development Corporation  
P O Box X  
Vernal, Utah 84078

RE: Well No. N.B.U. 214-2  
API #43-047-31279  
Sec. 2, T. 9S, R. 21E.  
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office. In your letter of September 15, 1983 you indicated that you intended to drill this well shortly.

If you have changed plans and you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send in the necessary forms. If you plan to drill this location at a later date, please notify this office as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones  
Well Records Specialist

CLJ/cj

cc: Dianne R. Nielson, DOGM  
Ronald J. Firth, DOGM  
file



RECEIVED *file*

JUN 5 1984

DIVISION OF OIL  
GAS & MINING

June 4, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

SUBJECT: NBU 215-29 & NBU 214-2  
Uintah County, Utah

Attn: Claudia Jones

Attached is a copy of the Completion Report for the Natural Buttes 215-29 as requested in your letter of May 24, 1984.

Belco does not intend to drill the Natural Buttes Unit 214-2 at this time. No activity has taken place on the proposed site.

Very truly yours,

*Kathy Knutson*  
Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Files



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 19, 1984

BelNorth Petroleum Corporation  
P.O. Box X  
Vernal, Utah 84078

Gentlemen

SUBJECT: RESCIND APPLICATION WELL NO. N.B.U. #214-2

Due to excessive time delay in commencing drilling operations, approval to drill Well No. N.B.U. #214-2, API #43-047-31279, Sec. 2, T. 9S., R. 21E., Uintah County, Utah, is hereby rescinded without prejudice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely

John R. Baza  
Petroleum Engineer

clj

cc Dianne R. Nielson  
Ronald J. Firth  
File

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

IN REPLY  
REFER TO:  
3100  
O&G  
(U-820)

RECEIVED

JUN 10 1985

DIVISION OF OIL  
GAS & MINING

June 6, 1985

Division of Oil, Gas, and Mining  
Attn: Well Records  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Listed below are State wells within the Natural Buttes Unit. Our records are incomplete as to the current status of the wells.

Well #36-12-10-22  
SESE Sec. 12-T10S, R22E  
CIG Exploration, Inc.  
U-1197-A ST

Well #62D-36-9-22  
NWSW Sec. 36, T9S, R22E  
CIG Exploration, Inc.  
ML-22650

Well #41  
NESE Sec. 31, T10S, R21E  
Coastal Oil & Gas Corp.  
ML-22794

Well #54  
NESW Sec. 32, T9S, R22E  
Coastal Oil & Gas Corp.  
ML-22649

Well #51  
SESE Sec. 30, T10S, R21E  
Coastal Oil & Gas Corp.  
ML-22793

Well #57  
NENW Sec. 27, T9S, R21E  
Coastal Oil & Gas Corp.  
U-01194-A-ST

Well #79D-1-10-21  
NENE Sec. 1, T10S, R21E  
CIG Exploration, Inc.  
ML-23612

Well #214-2  
NESE Sec. 2, T9S, R21E  
Belco Development Corp.  
ML-21510

Please let us know what action, if any the State is taking on these wells. Also, would you please follow up with a copy of any rescinded letter or well completion report.

If you need more information, please contact Benna Muth at (801)789-1362. Thank you for your cooperation in this matter.

Sincerely,

Assistant District Manager for Minerals

RECEIVED

3100  
O&G  
(U-820)

JUL 15 1985

July 12, 1985

DIVISION OF OIL  
GAS & MINING

Belco Development Corporation  
P.O. Box X  
Vernal, Utah 84078

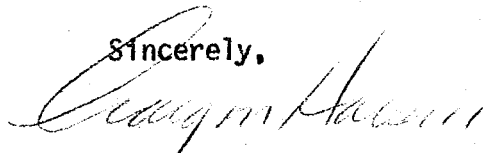
RE: Rescind Application for Permit to Drill  
Well No. 214-2  
Section 2, T9S, R21E  
Uintah County, Utah  
Lease No. State ML-21510  
Natural Buttes Unit

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 23, 1983. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,



Craig M. Hansen  
ADM for Minerals

BRMuth: brm  
cc: Well File  
Oil, Gas & Mining  
U-922